Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	8,671			316,590	3,113	17,540	-1,645	344,576	2,982	o	8,257
Natural Gas Plant Liquids and Liquefied Refinery Gases	16,424	-84	14,202	17,811	26,702		-1,245	7,115	3,052	66,133	6,373
Pentanes Plus	2,799	-84		185	-19		2	63	315	2,501	33
Liquefied Petroleum Gases	13,625		14,202	17,626	26,721		-1,247	7,052	2,737	63,632	6,340
Ethane/Ethylene	174		93	_	_		0	_	_	267	_
Propane/Propylene	9,159		12,922	15,879	26,599		-445	-	1,230	63,774	5,184
Normal Butane/Butylene	2,062		1,435	598	122		-861	3,286	1,507	285	843
Isobutane/Isobutylene	2,230		-248	1,149	-		59	3,766	_	-694	313
Other Liquids		8,141		262,221	562,729	64,441	-2,221	904,998	3,810	-9,056	59,714
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		8,167		11,474	106,912	-5,870 1,459	911	117,615 1,459	2,156	0	7,809
Oxygenates (excluding Fuel Ethanol)		_		_	_	39	_	1,400	39	0	_
Renewable Fuels (including Fuel Ethanol)		8,167		9,824	106,912	-5,718	911	116,156	2,117	ő	7,809
Fuel Ethanol ⁶		6,716		9,090	103,258	-2,230	1,043	113,762	2,029	ő	7,195
Renewable Fuels Except Fuel Ethanol		1,451		734	3,654	-3,488	-132	2,394	88	ő	614
Other Hydrocarbons				1,650		-1,650	-		_	Ö	-
Unfinished Oils				40,990	-276		387	49,383	_	-9,056	5,889
Motor Gasoline Blend.Comp. (MGBC)		-26		209,757	456.093	70,311	-3,519	738.000	1,654	0	46,016
Reformulated		_		52,459	97,431	17,457	-2,032	169,371	8	0	16,333
Conventional		-26		157,298	358,662	52,854	-1,487	568,629	1,646	0	29,683
Aviation Gasoline Blend. Comp				_					´ -	-	´ –
Finished Petroleum Products		_	1,263,319	128,210	572,420	-64,928	-14,057		80,163	1,832,916	77,905
Finished Motor Gasoline		-	1,041,634	13,317	127,306	-68,081	-1,482		1,081	1,114,577	8,089
Reformulated		_	432,919	_	80	-2,695	-136		33	430,408	28
Conventional		-	608,715	13,317	127,226	-65,386	-1,346		1,048	684,170	8,061
Finished Aviation Gasoline			-1	12	2,604		-27		_	2,642	144
Kerosene-Type Jet Fuel			19,033		171,026		-1,814		1,036	199,138	8,506
Kerosene			132	317	-		-568		412	605	1,161
Distillate Fuel Oil ⁷			126,138	37,839	260,229	3,153	-10,130		44,977	392,512	45,074
15 ppm sulfur and under ⁸			84,846	25,184	206,425	3,153	3,747		10,609	305,252	26,049
Greater than 15 ppm to 500 ppm sulfur ⁸			1,935	2,247	4,857	_	-1,435		12,977	-2,503	1,305
Greater than 500 ppm sulfur			39,357	10,408	48,947		-12,442		21,391	89,763	17,720
Residual Fuel Oil ⁹			20,562	59,186	2,297		-27		17,200	64,872	9,526
Less than 0.31 percent sulfur			5,617	13,551	313		-578		NA	NA NA	1,524
0.31 to 1.00 percent sulfur			1,991 12,954	6,636 38.999	1,984		315 236		NA NA	NA NA	2,494 5,508
Greater than 1.00 percent sulfur Petrochemical Feedstocks			1,444	685	1,964		5		INA	2,314	179
Naphtha for Petro. Feed. Use			1,444	630	509		5		_	2,578	179
Other Oils for Petro. Feed. Use			1,444	55	-319		5			-264	-
Special Naphthas			273		015		-16		1,192	-818	26
Lubricants			5,238		4,538		-11		2,418	8,894	1,140
Waxes			62	814	-,000		10		809	57	228
Petroleum Coke			13,431	894	_		_		7,496	6,829	_
Marketable			4,428	894	_		_		7,496	-2,174	_
Catalyst			9,003							9,003	
Asphalt and Road Oil			20,305		4,230		3		3,354	26,413	3,794
Still Gas			14,008	-	,					14,008	
Miscellaneous Products			1,060		-		0		187	873	38
Total	25,095	8,057	1,277,521	724,832	1,164,964	17,053	-19,168	1,256,689	90,007	1,889,993	152,249

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.